



# Annual General Meeting

18 November 2020

ASX:GAS



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The material in this presentation has been previously released to the ASX in QUPEX Presentation 8.10.2019; Announcement dated 4.10.2019 and Announcement dated 18.10.2019

# Corporate Overview

## Share price

\$0.52 @ 13 Nov 2020 close

52 week high \$1.19, low 32c

## Market Cap

~\$100m

## Shares on Issue

173m

## # Shareholders

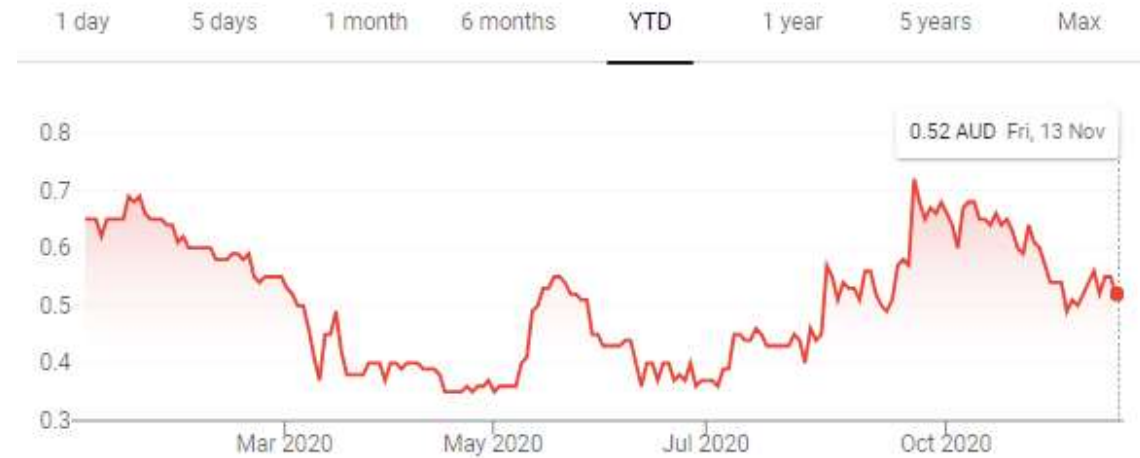
902

## Cash at bank

\$14.4m @ 31/10/2020

## Drs & Mgt holdings

20%



# The East Coast Market

## Supply

Bass Strait in long term decline

Major LNG Projects cancelled /deferred

Uncertainty around new domestic gas supplies

## Demand

Asia markets recovering – Qld LNG exports to increase

Support required for volatile renewables

## Policy

Federal Government Gas - led Recovery

Strong State Government support

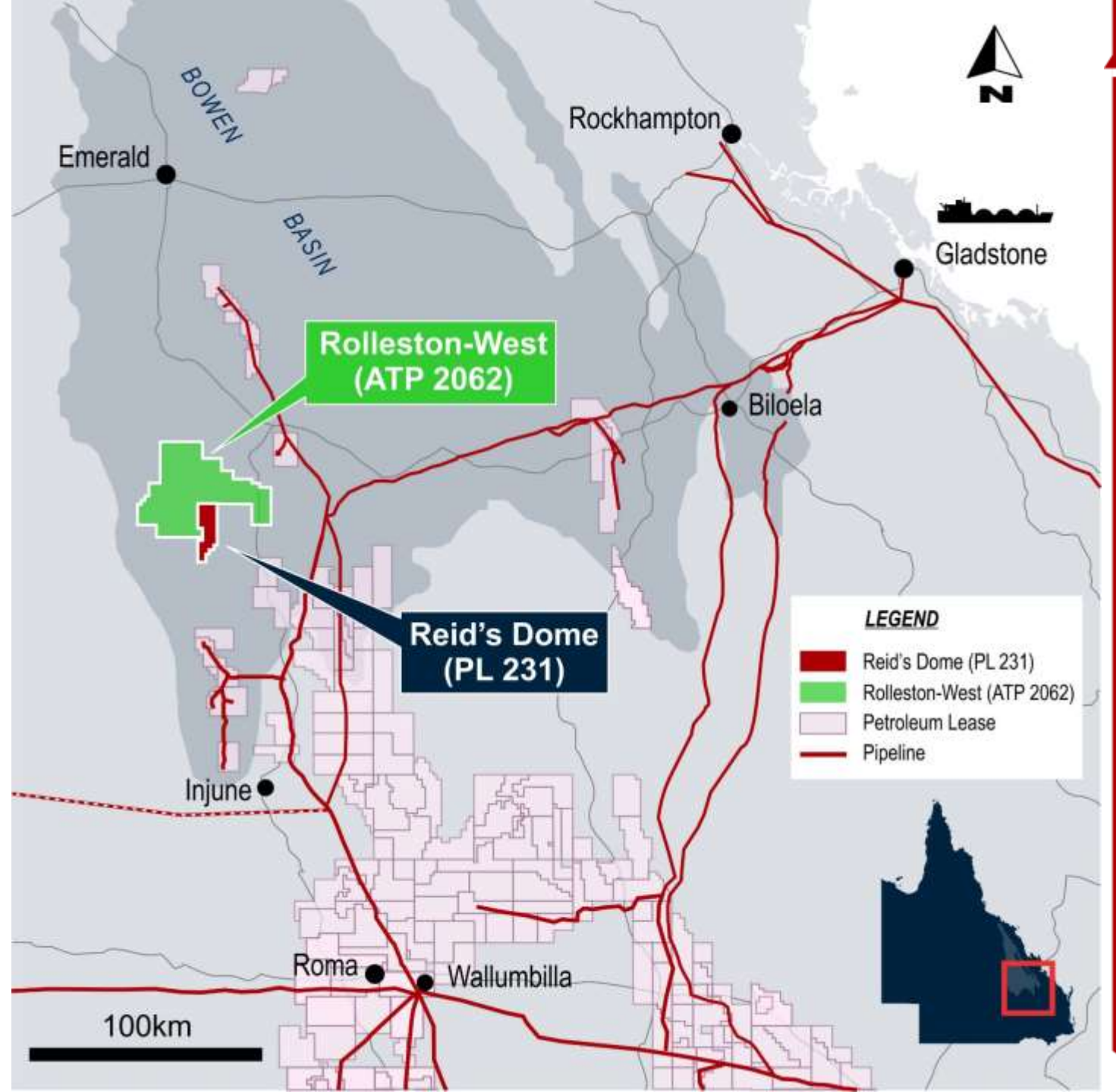
## Impacts:

1. East Coast shortfalls from 2023
2. Capacity to respond to volatility

# Project Areas

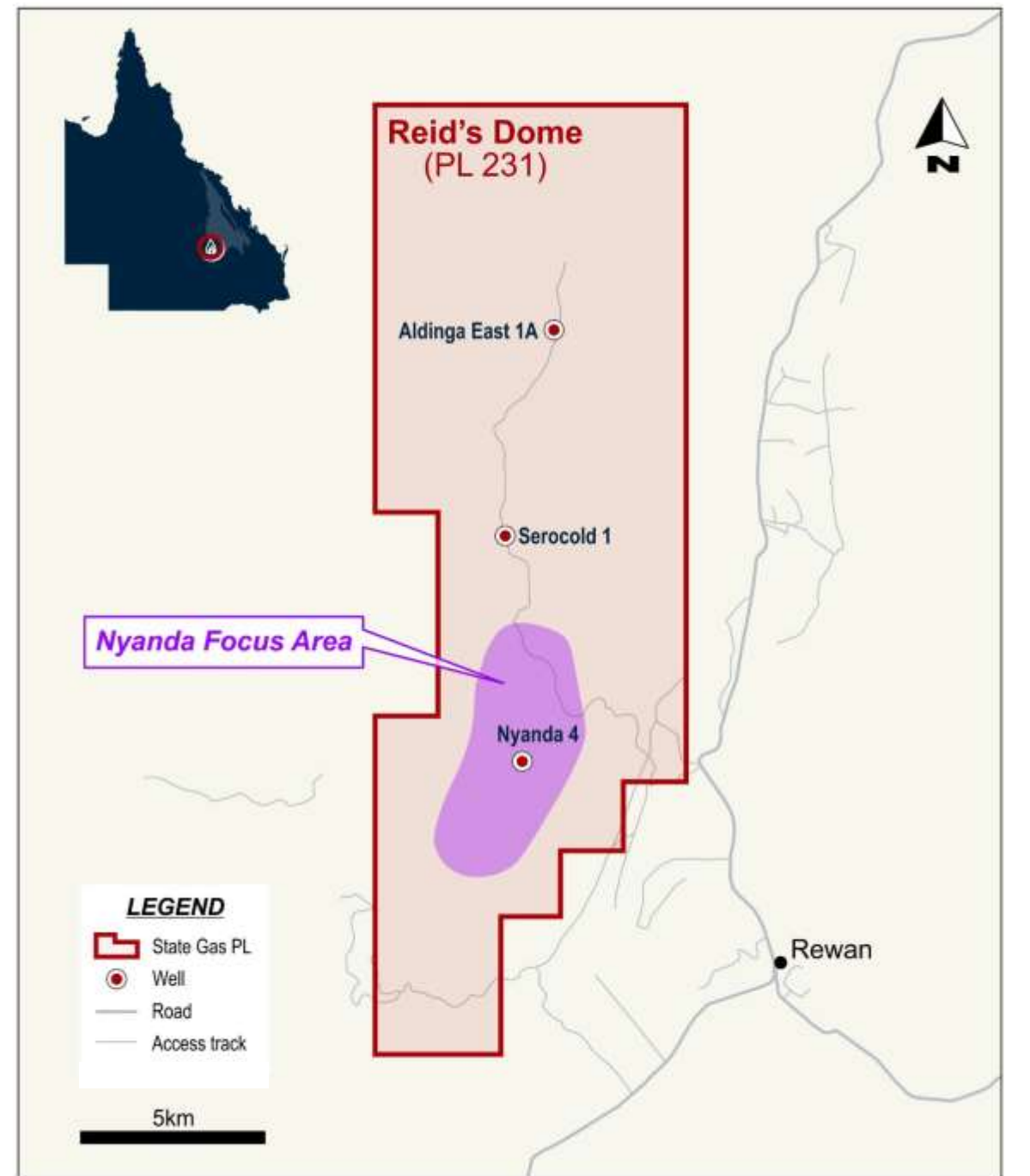
- Reid's Dome & Rolleston West;
  - 1593 km<sup>2</sup> of combined acreage\*
    - PL 231 – 180 km<sup>2</sup>
    - ATP 2062 – 1413 km<sup>2</sup>
  - Highly prospective Bowen Basin sequence
  - Multiple conventional and unconventional targets
  - No domestic gas reservation
- Less than 50 km from Queensland Gas Pipeline network
- Single owner (100% State Gas)
- Pipeline Survey Licence held for routes to market

\* Areas confirmed from corner-point calculations due to Australian Datum recent change from GDA94 to GDA2020



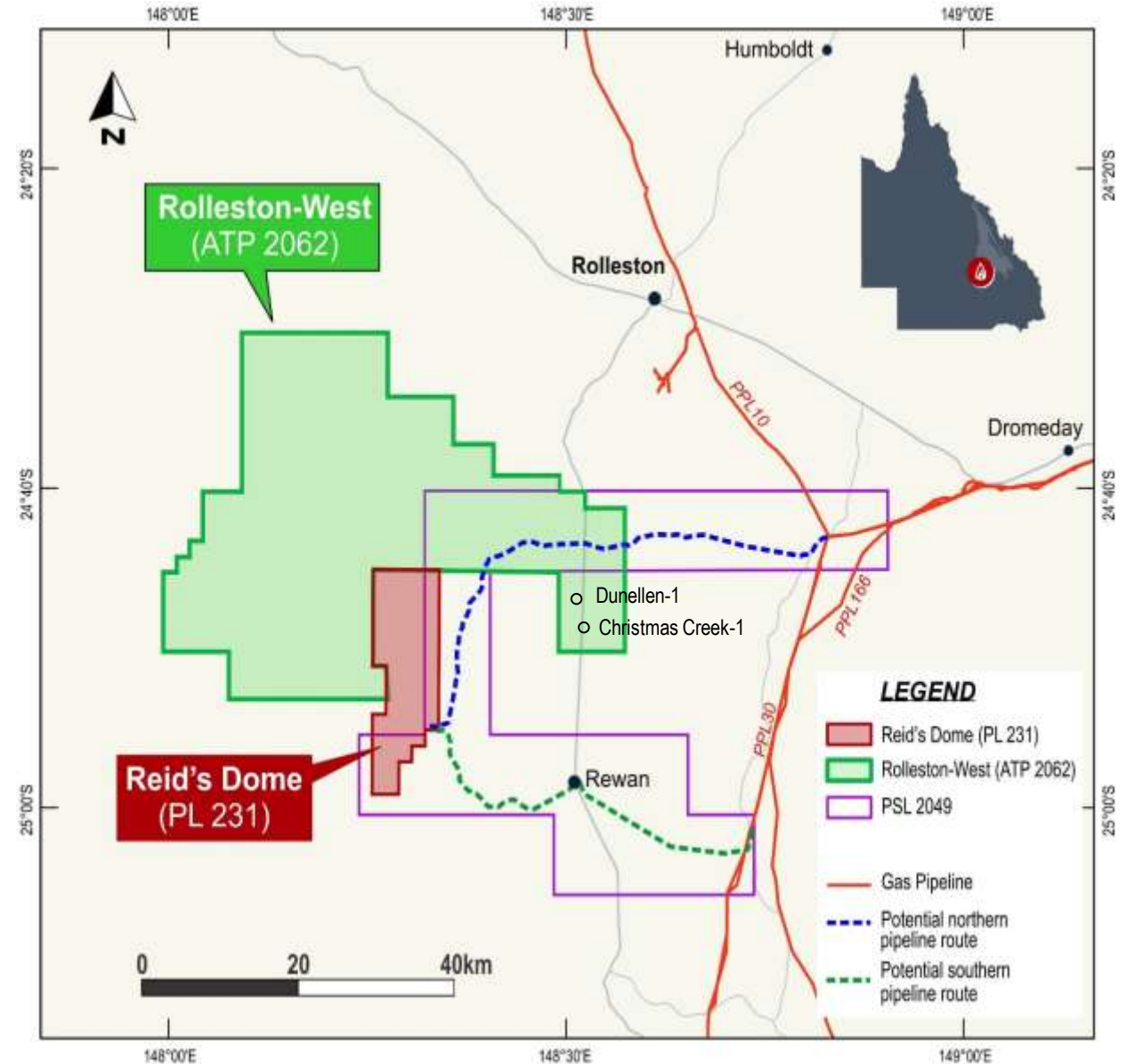
# PL-231 Update

- State Gas drilled 4 wells to date - 100% successful
  - Primero West-1: Staircase Sandstone conventional gas.
  - Nyanda-4: Reid's Dome Beds CSG. Gas flowing close to 500 mscfd
  - Aldinga East-1A: intra-Cattle Creek new conventional gas
  - Serocold-1: Reid's Dome Beds CSG
- At least 4 new wells commencing as soon as possible
  - Nyanda Focus Area, plus confirm Central & Northern potential
  - Drilling company secured, long lead items on order
  - Production testing planned new wells and Nyanda-4
  - Permitting well advanced
  - Up-grades of access roads commencing to minimize potential impact of wet weather events



# ATP-2062

- New permit, granted October 2020
- Early – Late Permian sequence:
  - Bandanna Formation (*CSG, cf Arcadia Valley, Mahalo*)
  - Rewan Formation (*conventional gas, cf Yellowbank*)
  - Aldebaran Sandstone (*conventional gas, cf Merivale, Rolleston, Yandina, Yellowbank*)
  - Cattle Creek Formation (*conventional gas, cf Springton*)
  - Reids Dome Beds (*CSG, cf PL-231*)
- Significant structural elements:
  - Prospective for CSG and conventional plays
  - Conventional gas on block indicated at Dunellen-1 (1994) and Christmas Creek-1 (1981)
- 2 wells planned in permit Year-1:
  - Rougemont-1 and Rougemont-2 Bandanna CSG core-holes selected at intersection of two plunging noses
  - Wells to evaluate range of prospective depth 250 – 700m
  - Coal properties similar to Arcadia Valley and Mahalo
  - Permitting underway



# A Gas Reservation Policy?

## The Problem

Volatility in gas prices

Insufficient gas available for long term contracts at low prices

Low oil price environment disincentivizing investment

## Objectives

Increased supply

Increased competition in supply

Incentivise investment

Avoid rewriting contracts

## Likely impacts of reservation

Raise barriers to entry

Concentrate supply

Increase sovereign risk

Disincentivise investment in new projects

**There must be a better way !**





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