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The material in this presentation has been previously released to the ASX

Highlights

- Long term high gas pricing
 - Market signals are presenting the opportunity
- 2-stage plan for quick market access
 - Reid's Dome conventional gas
 - ➤ Rolleston-West gas project
- Strategically located
 - Close to infrastructure networks & Wallumbilla price hub
- Market optionality

 CSG & conventional gas, no domestic reservation
- 2 new blocks in JV with Santos awarded
 Partnership for regional synergistic development
- Carbon Management initiative
 Ensuring sustainability



Gas Market Dynamics

Demand:

- Europe looking for non-Russian gas supply
- Asian LNG demand strong
- > Support required for volatile renewables
- Long term requirement for gas for commercial & industrial uses

Supply:

- Bass Strait in long term decline
- Major LNG Projects cancelled /deferred
- Uncertainty around new domestic gas supply

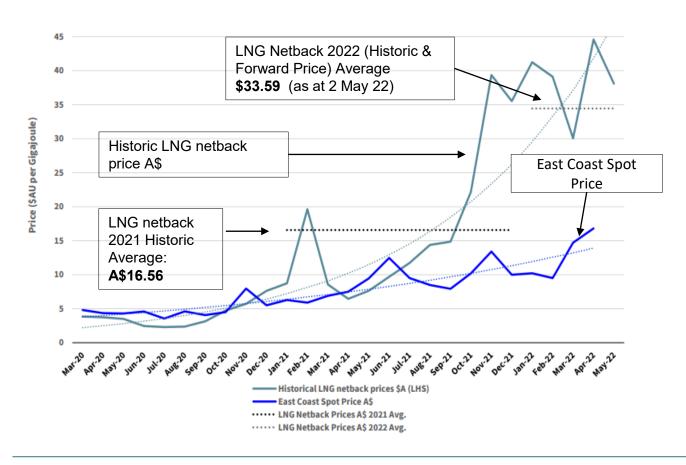
Policy

Strong Federal & State policy support

Impacts:

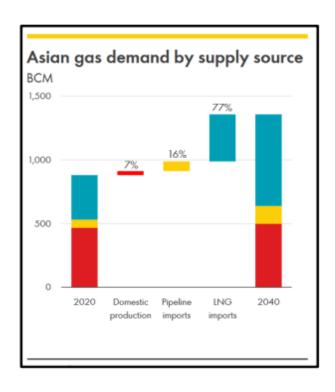
- Shortfalls
- High prices
- Volatility

Australian Gas Prices Rising



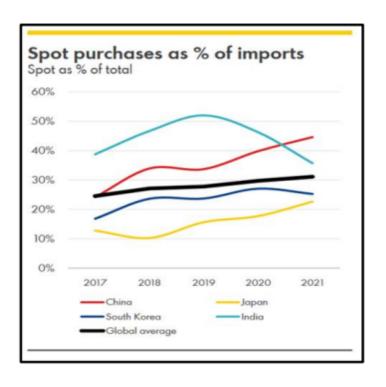
Source: ACCC, AEMO STTM.

Regional Demand Growth will be Long-term



Asian demand growth to 2040 by source

Source: Shell LNG Outlook 2022

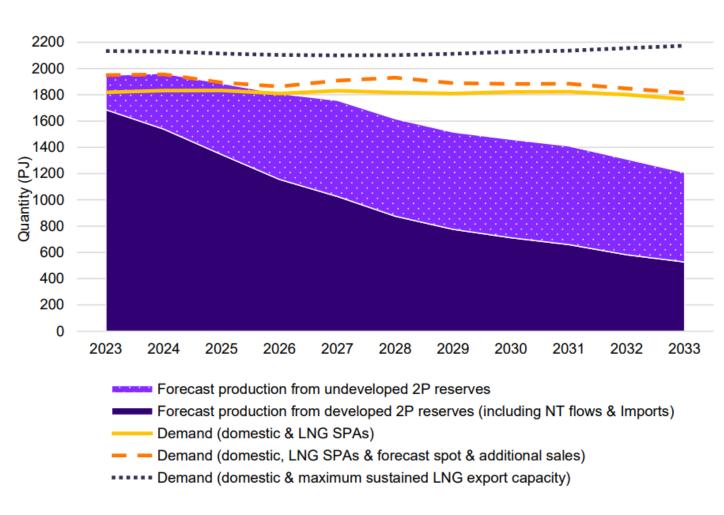


Asian spot purchases as % of imports

Will result in sustained export demand and price pressure

East Coast: Looming Mid-term Supply Shortages

ACCC Forecast Gas Supply and Demand, Southern States



Big opportunities for new supplies

Seizing the market window...





- Conventional gas pipeline quality
- ✓ Permitting Project & export route
- ✓ Early development supported by Rolleston-West volumes



- ✓ Rolleston-West
- ✓ 2 new land release blocks
- ✓ Established gas producing formations in all



Synergistic Development

- ✓ Adjacent Projects
- ✓ Aligned ownership across region



- ✓ Coordinated development
- ✓ Economies of scale
- ✓ Operational optionality



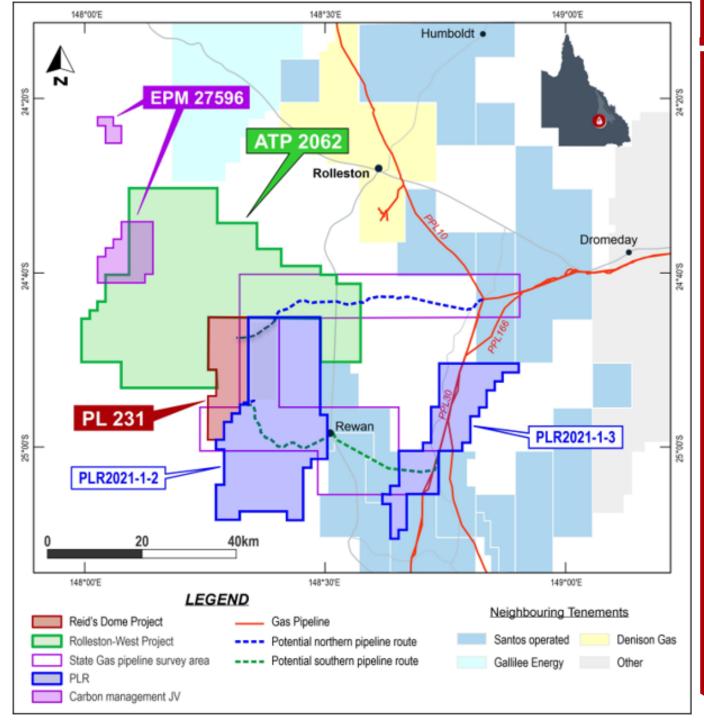
Optimised supply

- ✓ No domestic gas reservations
- ✓ CSG for regular demand
- ✓ Conventional gas to meet volatility
- Maximum contracting optionality

"Surf the peak" pricing

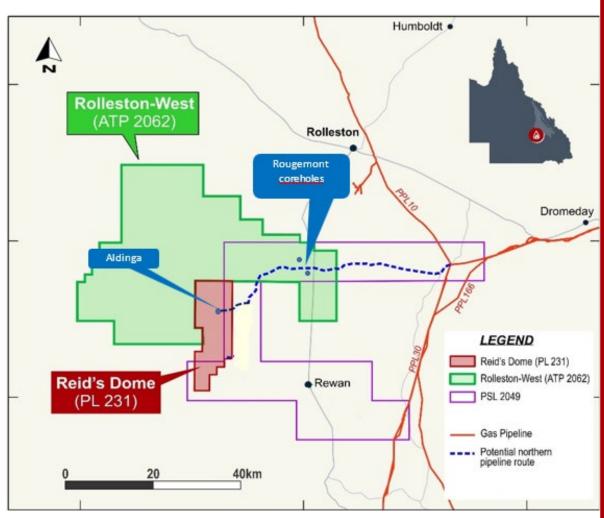
Updated Project Areas

- ➤ Reid's Dome, Rolleston-West & New Blocks
 - ➤ 2630 km² of combined acreage
 - ightharpoonup PL 231 181 km²
 - \rightarrow ATP 2062 1414 km²
 - ➤ New blocks (Santos JV) 1035 km2
 - ➤ Highly prospective Bowen Basin sequence
 - Multiple conventional and unconventional targets
 - No domestic gas reservation
- Queensland Gas Pipeline network
 - > < 50km Reid's Dome
 - > < 30km Rolleston-West
- Pipeline Survey Licence held for routes to market
- Carbon Management Project in EPM 27596



A Path to Rapid Development

- ➤ Reid's Dome conventional gas
 - > Pipeline quality gas, no produced water
 - Compression & dehydration the only "processing" required
- ➤ Small-scale export pipeline
 - Lower cost composite
 - > ~60km length
- ➤ Route through Rougemont area
 - ➤ Near pipeline quality gas
 - ➤ Enable early-stage sales
 - ➤ Minimise development infrastructure



The Path Forward



- Confirm route
- Design
- **Permit**

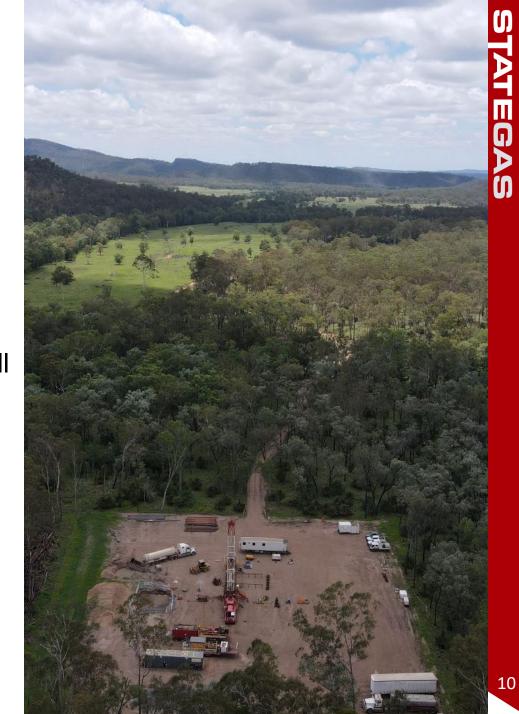
Confirm Rougemont potential



- New horizontal well
- Production test threshold reached

Build, Operate, Sell

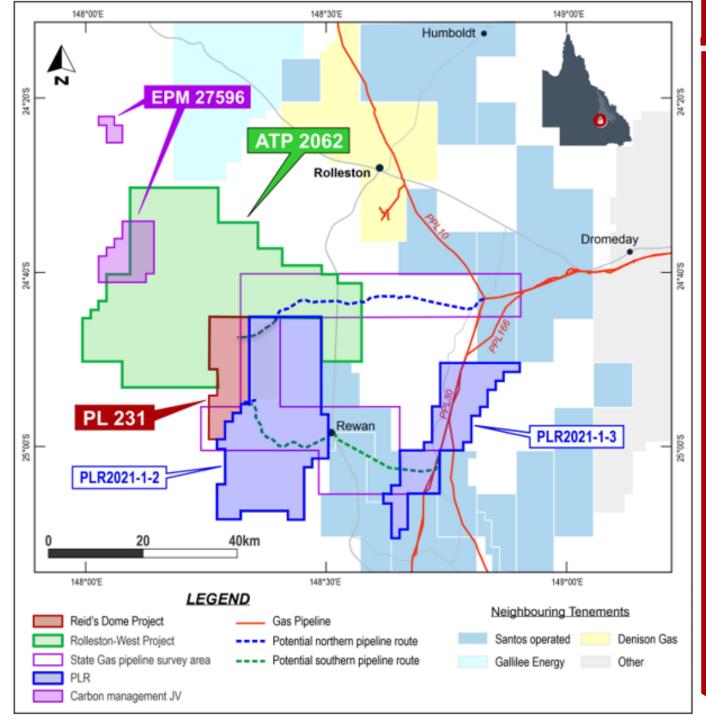




New Acreage Award

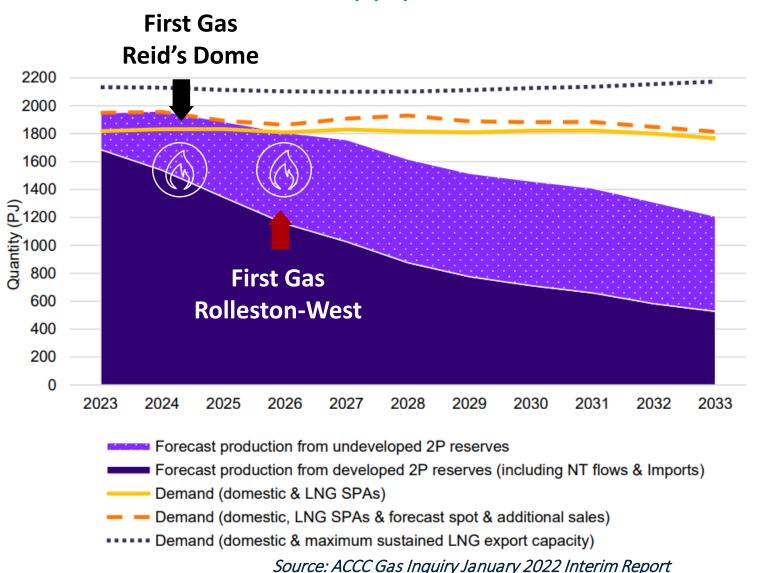
- > State Gas & Santos QNT preferred tenderers
- > State Gas 35%, Santos 65% & operator
 - PLR2021-1-2
 - > 727 km²
 - Connecting State Gas' Reid's Dome & Santos interests to east
 - PLR2021-1-3
 - \rightarrow 308 km²
 - two export pipelines passing through
- Target: Bandanna coals in production nearby
- Additional conventional targets
- ➤ No domestic gas reservation constraints
- > Carbon management project in area of interest

Synergistic development potential



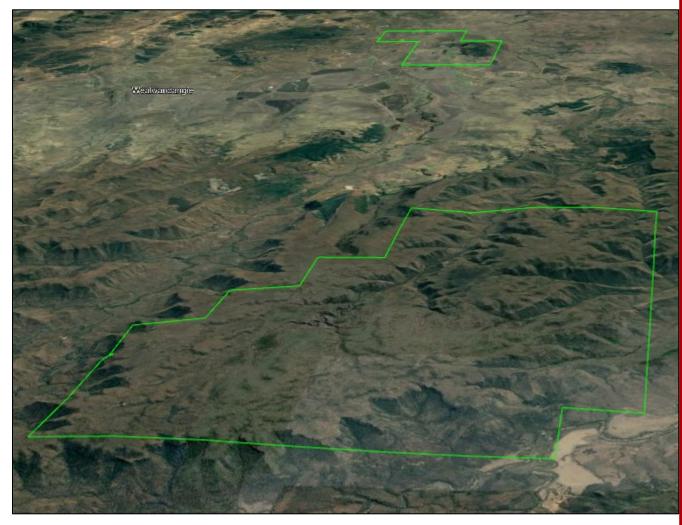
Supply-Demand & Indicative Timing

ACCC Forecast Gas Supply and Demand, Southern States

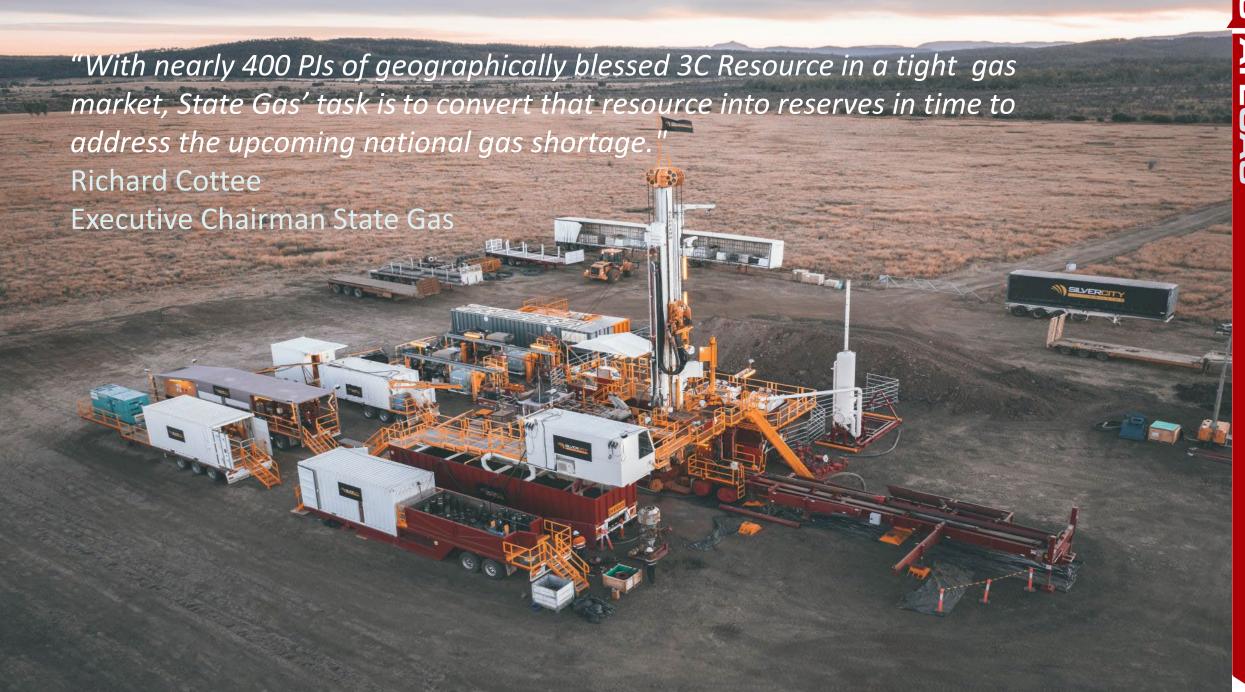


Carbon Management Project

- JV with minerals explorer Rockminsolutions Pty Ltd
- Buckland Basaltic Formation
 - > 70km2 area
 - > 200m-330m thick
- Investigating decarbonisation options:
 - Advanced weathering
 - Low carbon cementitious material
 - In-situ carbon mineralisation (Carbfix process)
- Western edge of Rolleston-West Project
- ➤ Drilling of 2 x ~300m chip holes in 2022



The Buckland Basaltic Formation and EPM27596





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